



Headquarters,
Johnstown Castle Estate,
County Wexford, Ireland

GREENHOUSE GAS EMISSIONS PERMIT

Permit Register Number:	IE-GHG177-10477-4
Operator:	Regeneron Ireland Designated Activity Company Europa House, Harcourt Centre, Harcourt Street Dublin 2
Installation Name:	Regeneron Ireland IOPS Raheen
Site Name:	IOPS Raheen
Location:	Ballycummin Raheen Business Park Raheen Limerick Ireland

Introductory Note

This introductory note does not form a part of the Greenhouse Gas Emissions Permit.

This Greenhouse Gas Emissions Permit authorises the holder to undertake named activities resulting in emissions of Carbon Dioxide from the listed emission sources. It also contains requirements that must be met in respect of such emissions, including monitoring and reporting requirements. This Greenhouse Gas Emissions Permit places an obligation on the Operator to surrender allowances to the Agency equal to the annual reportable emissions of carbon dioxide equivalent from the installation in each calendar year, no later than four months after the end of each such year.

Contact with Agency:

If you contact the Agency about this Greenhouse Gas Emissions Permit please quote the following reference: Greenhouse Gas Emissions Permit N^o IE-GHG177-10477.

All correspondence in relation to this permit should be addressed to:

Email: help.ets@epa.ie

By Post: Climate Change Unit, Environmental Protection Agency
P.O. Box 3000, Johnstown Castle Estate,
Co. Wexford

Updating of the permit:

This Greenhouse Gas Emissions Permit may be updated by the Agency, subject to compliance with Condition 2. The current Greenhouse Gas Emissions Permit will normally be available on the Agency's website at www.epa.ie and [ETSWAP](#).

Surrender of the permit:

Before this Greenhouse Gas Emissions Permit can be wholly or partially surrendered, a written application must be made to the on-line ETS portal, and written permission received from, the Agency through [ETSWAP](#).

Transfer of the permit or part of the permit:

Before this Greenhouse Gas Emissions Permit can be wholly or partially transferred to another Operator a joint written application to transfer this Greenhouse Gas Emissions Permit must be made (by both the existing and proposed Operators) to, and written permission received from, the Agency through the on-line ETS portal [ETSWAP](#).

Licence held pursuant to the Environmental Protection Agency Act 1992, as amended. (as of the date of this permit):

IPC/IE Licence Register Number
P0991-02

Status Log

Current Permit

Permit number	Date application received	Date Permit issued	Comment
IE-GHG177-10477-4	02 September 2020	19 October 2020	1) A new emission source, permanent mobile generator S17 and its related emission point A4-53 were added to installation. 2) There has been an operator name change from Regeneron Ireland Unlimited Company to Regeneron Ireland Designated Activity Company.

Previous Permits

Permit number	Change Type	Date application received	Date Permit issued	Comment
IE-GHG177-10477-1	GHG Permit Application	06 February 2015	23 March 2015	
IE-GHG177-10477-2	GHG Variation	14 August 2015	01 September 2015	The registered address of the Operator has been updated.
IE-GHG177-10477-3	GHG Variation	02 February 2017	16 February 2017	Change of Operator name from Regeneron Ireland to Regeneron Ireland Unlimited Company

End of Introductory Note

Glossary of Terms

For the purposes of this permit the terms listed in the left hand column shall have the meaning given in the right hand column below:

The Agency	Environmental Protection Agency.
Agreement	Agreement in writing.
Allowance	Permission to emit to the atmosphere one tonne of carbon dioxide equivalent during a specified period issued for the purposes of Directive 2003/87/EC by the Agency or by a designated national competent authority of a Member State of the European Union.
Annual Reportable Emissions	Reportable Emissions of carbon dioxide made in any calendar year commencing from 1 January 2005 or the year of commencement of the activity, whichever is the later.
A & V Regulation	Commission Regulation (EU) No 600/2012 of 21 June 2012 on the verification of greenhouse gas emission reports and tonne-kilometre reports and the accreditation of verifiers pursuant to Directive 2003/87/EC of the European Parliament and of the Council and any amendments or revisions thereto.
Category A Installation	As defined in Article 19.2 (a) of the M&R Regulation.
Category B Installation	As defined in Article 19.2 (b) of the M&R Regulation.
Category C Installation	As defined in Article 19.2 (c) of the M&R Regulation.
The Directive	Directive 2003/87/EC of the European Parliament and of the Council of 13 October 2003 establishing a scheme for greenhouse gas emission allowance trading within the Community and amending Council Directive 96/61/EC.
Emissions	The release of greenhouse gases into the atmosphere from sources in an installation.
EPA	Environmental Protection Agency.
Fall-Back Methodology	As defined in Article 22 of the M&R Regulation.
GHG	Greenhouse gas.
GHG Permit	Greenhouse gas emissions permit.
Greenhouse Gas	Any of the gases in Schedule 2 of the Regulations.
IPC/IE	Integrated Pollution Control/Industrial Emissions.
Installation	Any stationary technical unit where one or more activities listed in Schedule 1 to the Regulations are carried out. Also any other directly associated activities which have a technical connection with the activities carried out on that site and which could have an effect on emissions and pollution. References to an installation include references to part of an installation.

Installation with low emissions	As defined in Article 47 of the M&R Regulation.
Major Source Streams	As defined in Article 19.3 (c) of the M&R Regulation.
M&R Regulation	Commission Regulation (EU) No 601/2012 of 21 June 2012 on the monitoring and reporting of greenhouse gas emissions pursuant to Directive 2003/87/EC of the European Parliament and of the Council and any amendments or revisions thereto.
Mis-statement	An omission, misrepresentation or error in the Operators reported data, not considering the uncertainty permissible pursuant to Article 12(1)(a) of Regulation (EU) no 601/2012.
N/A	Not applicable.
Monitoring Plan	The Plan submitted and approved in accordance with Condition 3.1 of this permit and attached at Appendix 1.
Non-conformity	Any act or omission by the Operator, either intentional or unintentional, that is contrary to the greenhouse gas emissions permit and the requirements of the Monitoring Plan.
The National Administrator	The person so designated in accordance with the requirements of any Regulations adopted as provided for under Article 19.3 of Directive 2003/87/EC.
The Operator (for the purposes of this permit)	Regeneron Ireland Designated Activity Company
“operator”	Any person who operates or controls an installation or to whom decisive economic power over the functioning of the installation has been delegated.
Person	Any natural or legal person.
Reportable emissions	The total releases to the atmosphere of carbon dioxide (expressed in tonnes of carbon dioxide equivalent) from the emission sources specified in Table 2 and arising from the Schedule 1 activities which are specified in Table 1.
The Regulations	European Communities (Greenhouse Gas Emissions Trading) Regulations 2012 (S.I. No 490 of 2012) and any amendments or revisions thereto.
The Verifier	A legal person or another legal entity carrying out verification activities pursuant to Regulation (EU) No 600/2012 and accredited by a national accreditation body pursuant to Regulation (EC) No 765/2008 and Regulation (EU) No 600/2012 or a natural person otherwise authorised, without prejudice to Article 5(2) of Regulation (EC) No 765/2008, at the time a verification report is issued.
The Registry	The Registry as provided for under Article 19 of Directive 2003/87/EC.

Schedule 1

Schedule 1 to the Regulations.



Reasons for the Decision

The Agency is satisfied, on the basis of the information available, that subject to compliance with the conditions of this permit, the Operator is capable of monitoring and reporting emissions in accordance with the requirements of the Regulations.

Activities Permitted

Pursuant to the Regulations the Agency issues this Greenhouse Gas Emissions Permit, subject to any subsequent revisions, corrections or modifications it deems appropriate, to:

The Operator:

Regeneron Ireland Designated Activity Company
Europa House, Harcourt Centre,
Harcourt Street
Dublin 2

Company Registration Number: 519550

to carry out the following

Categories of activity:

Annex 1 Activity

Combustion of fuels in installations with a total rated thermal input exceeding 20 MW (except in installations for the incineration of hazardous or municipal waste)
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at the following installation(s):

Regeneron Ireland IOPS Raheen **Installation number:** 207245

located at

Ballycummin
Raheen Business Park
Raheen
Limerick
Ireland

subject to the five conditions contained herein, with the reasons therefor and associated tables attached thereto.

Conditions

Condition 1. The Permitted Installation

- 1.1 This permit is being granted in substitution for the previous GHG permit granted to the Operator as listed in the Status Log of this GHG permit.
- 1.2 The Operator is authorised to undertake the activities and/or the directly associated activities specified in Table 1 below resulting in the emission of carbon dioxide:

Table 1 - Activities which are listed in Schedule 1 of the Regulations and other directly associated activities carried out on the site:

Installation No.: 207245

Activity Description
Combustion of fuels in installations with a total rated thermal input exceeding 20 MW (except in installations for the incineration of hazardous or municipal waste)
Directly Associated Activity Description
N/A

- 1.3 Carbon dioxide from Schedule 1 activities shall be emitted to atmosphere only from the emission sources as listed in Table 2 below:

Table 2 Emission Sources and Capacities:

Emission Source Reference	Emission Source Description	Capacity	Capacity Units
S1	Boiler A1-1	7.23	MW
S2	Boiler A1-2	7.23	MW
S3	Boiler A1-3	7.23	MW
S4	Boiler A1-4	7.23	MW
S5	Boiler A1-5	7.23	MW
S6	Boiler A1-6	1.4	MW
S7	Boiler A1-7	1.4	MW

Emission Source Reference	Emission Source Description	Capacity	Capacity Units
S8	A3-81 QC steam boiler	0.62	MW
S9	A3-82 QC water heater boiler	0.54	MW
S10	A4-23 Emergency Generator 1	5.46	MW
S11	A4-24 Emergency Generator 2	5.46	MW
S12	A4-25 Emergency Generator 3	5.46	MW
S13	A4-26 Emergency Generator 4	5.46	MW
S14	A4-27 Emergency Generator 5	5.46	MW
S15	A4-29 Fire Water Pump 1	0.53	MW
S16	A4-30 Fire Water Pump 2	0.53	MW
S17	Mobile Generator	1.35	MW

- 1.4 The activity shall be controlled, operated and maintained so that emissions of carbon dioxide shall take place only as set out in this GHG Emissions Permit. The permit does not control emissions of gases other than carbon dioxide. All agreed plans, programmes and methodologies required to be carried out under the terms of this permit, become part of this permit.
- 1.5 This GHG Permit is for the purposes of GHG emissions permitting under the European Communities (Greenhouse Gas Emissions Trading) Regulations 2012 and any amendments to the same only and nothing in this permit shall be construed as negating the Operator's statutory obligations or requirements under any other enactments or regulations unless specifically amended by the Regulations.
- 1.6 Any reference in this permit to 'installation' shall mean the installation as described in the Greenhouse Gas Emissions Permit application and any amendments approved by the Agency.

Reason: To describe the installation and clarify the scope of this permit.

Condition 2. Notification

- 2.1 No alteration to, or reconstruction in respect of, the activity or any part thereof which would, or is likely to, result in a change in:
- 2.1.1 the nature or functioning of the installation;
 - 2.1.2 the capacity of the installation as detailed in this permit;
 - 2.1.3 the fuels used at the installation;
 - 2.1.4 the range of activities to be carried out at the installation
- that may require updating of the GHG permit shall be carried out or commenced without prior notice to and without the prior written agreement of the Agency.
- 2.2 The Operator shall notify the Agency in writing of the cessation of all or part of any activity listed in Table 1 of this permit no later than one month from the date of cessation or by 31 December of the year of cessation, whichever is sooner.
- 2.3 The Operator shall apply for an update of this GHG Permit where there is a change to the Operator name and/or registered address of the Operator, within seven days of the change.
- 2.4 For installations or parts of installations which have not come into operation when the application for this permit was made the Operator shall notify the Agency of the date of commencement of the activity within seven days of commencement.
- 2.5 The Operator shall notify the Agency in writing within three days of becoming aware of any factors which may prevent compliance with the conditions of this permit.
- 2.6 The Operator shall submit to the Agency by 21 January of each year a declaration of operability. The declaration submitted shall be in the format required by the Agency.
- 2.7 All notifications required under Condition 2 above shall be made to the address given in the Explanatory Note included with this permit.
- 2.8 The Operator shall submit to the Agency by 31 December of each year all relevant information about any planned or effective changes to the capacity, activity level and operation of an installation. The information submitted shall be in the format required by the Agency.

Reason: To provide for the notification of updated information on the activity.

Condition 3. Monitoring and Reporting

- 3.1 The Operator shall monitor and record greenhouse gas emissions on site in accordance with the M&R Regulation and the approved Monitoring Plan attached at Appendix 1 to this GHG permit and in compliance with any other guidance approved by the Agency for the purposes of implementing the Directive and/or the Regulations.
- 3.2 The Operator shall modify the monitoring plan in any of the following situations:
- 3.2.1 new emissions occur due to new activities carried out or due to the use of new fuels or materials not yet contained in the monitoring plan;
 - 3.2.2 the change of availability of data, due to the use of new measurement instrument types, sampling methods or analysis methods, or for other reasons, leads to higher accuracy in the determination of emissions;
 - 3.2.3 data resulting from the previously applied monitoring methodology has been found incorrect;

- 3.2.4 changing the monitoring plan improves the accuracy of the reported data, unless this is technically not feasible or incurs unreasonable costs;
- 3.2.5 the monitoring plan is not in conformity with the requirements of the M&R Regulation and the Agency requests a change;
- 3.2.6 it is necessary to respond to the suggestions for improvement of the monitoring plan contained in the verification report.

The Operator shall notify any proposals for modification of the monitoring plan to the Agency without undue delay. Any significant modifications of the monitoring plan, as defined in Article 15 of the M&R Regulation, shall be subject to approval by the Agency. Where approved these changes shall be implemented within a timeframe agreed by the Agency.

3.3 Temporary changes to the monitoring methodology:

3.3.1 Where it is for technical reasons temporarily not feasible to apply the tier in the monitoring plan for the activity data or each calculation factor of a fuel or material stream as approved by the Agency, the Operator shall apply the highest achievable tier until the conditions for application of the tier approved in the monitoring plan have been restored. The Operator shall take all necessary measures to allow the prompt restoration of the tier in the approved monitoring plan. The Operator shall notify the temporary change to the monitoring methodology without undue delay to the Agency specifying:

- (i) The reasons for the deviation from the tier;
- (ii) in detail, the interim monitoring methodology applied by the Operator to determine the emissions until the conditions for the application of the tier in the monitoring plan have been restored;
- (iii) the measures the Operator is taking to restore the conditions for the application of the tier in the approved monitoring plan;
- (iv) the anticipated point in time when application of the approved tier will be resumed.

3.3.2 A record of all non-compliances with the approved monitoring plan shall be maintained on-site and shall be available on-site for inspection by authorised persons of the Agency and/or by the Verifier at all reasonable times.

3.4 The Operator shall appoint a Verifier to ensure that, before their submission, the reports required by Condition 3.5 below are verified in accordance with the criteria set out in Schedule 5 of the Regulations, the A&V Regulation and any more detailed requirements of the Agency.

3.5 The written report of the verified annual reportable emissions and the verification report in respect of each calendar year shall be submitted to the Agency by the Operator no later than 31 March of the following year. The reports shall be in the format required by the Agency and meet the criteria set out in the M&R and A&V Regulations.

3.6 The Operator shall enter the verified annual reportable emissions figure for the preceding year into the Registry no later than 31 March of the following year. This figure shall be electronically approved by the Verifier in the registry no later than 31 March of each year.

3.7 Where an Operator is applying the Fall-Back methodology, the Operator shall assess and quantify each year the uncertainties of all parameters used for the determination of the annual emissions in accordance with the ISO Guide to the Expression of Uncertainty in Measurement or another equivalent internationally accepted standard and include the verified results in the written report of the verified annual reportable emissions to be submitted to the Agency by 31 March each year.

3.8 An Operator shall submit to the Agency for approval a report containing the information detailed in (i) or (ii) below, where appropriate, by the following deadlines:

- (a) for a category A installation, by 30 June every four years;
 - (b) for a category B installation, by 30 June every two years;
 - (c) for a category C installation, by 30 June every year.
- (i) Where the Operator does not apply at least the tiers required pursuant to the first subparagraph of Article 26(1) and to Article 41(1) of the M&R Regulation, the Operator shall provide a justification as to why it is technically not feasible or would incur unreasonable costs to apply the required tiers. Where evidence is found that measures needed for reaching those tiers have become technically feasible and do not incur unreasonable costs, the Operator shall notify the Agency of appropriate modifications to the monitoring plan and submit proposals for implementing appropriate measures and its timing.
- (ii) Where the Operator applies a fall-back monitoring methodology, the Operator shall provide a justification as to why it is technically not feasible or would incur unreasonable costs to apply at least tier 1 for one or more major or minor source streams. Where evidence is found that measures needed for reaching at least tier 1 for those source streams have become technically feasible and do not incur unreasonable costs, the Operator shall notify the Agency of appropriate modifications to the monitoring plan, submit proposals and a timeframe for implementing appropriate measures.
- 3.9 Where the verification report states outstanding non conformities, misstatements or recommendations for improvements the Operator shall submit a report to the Agency for approval by 30 June of the year in which the verification report is issued. This requirement does not apply to the Operator of an installation with low emissions where the verification report contains recommendations for improvements only. The report shall describe how and when the Operator has rectified or plans to rectify the non-conformities identified and to implement recommended improvements. Where recommended improvements would not lead to an improvement of the monitoring methodology this must be justified by the Operator. Where the recommended improvements would incur unreasonable costs the Operator shall provide evidence of the unreasonable nature of the costs. The Operator shall implement the improvements specified by the Agency in response to the report submitted in accordance with this Condition in accordance with a timeframe set by the Agency.
- 3.10 The Operator shall make available to the Verifier and to the Agency any information and data relating to emissions of carbon dioxide which are required in order to verify the reports referred to in Condition 3.5 above or as required by the Agency to facilitate it in establishing benchmarks and/or best practice guidance.
- 3.11 Provision shall also be made for the transfer of environmental information, in relation to this permit, to the Agency's computer system, as may be requested by the Agency.
- 3.12 The Operator shall retain all information as specified in the M&R Regulation for a period of at least 10 years after the submission of the relevant annual report.
- 3.13 A record of independent confirmation of capacities listed in this permit shall be available on-site for inspection by authorised persons of the Agency at all reasonable times.
- 3.14 The Operator shall keep records of all modifications of the monitoring plan. The records shall include the information specified in Article 16.3 of the M&R Regulation.
- 3.15 The Operator shall ensure that members of the public can view a copy of this permit and any reports submitted to the Agency in accordance with this permit at all reasonable times. This requirement shall be integrated with the requirements of any public information programme approved by the Agency in relation to any other permit or licence held by the Operator for the site.

Reason: To provide for monitoring and reporting in accordance with the Regulations.

Condition 4. Allowances

4.1 Surrender of Allowances

- 4.1.1 The Operator shall, by 30 April in each year, surrender to the Agency, or other appropriate body specified by the Agency, allowances equal to the annual reportable emissions in the preceding calendar year.
- 4.1.2 The number of allowances to be surrendered shall be the annual reportable emissions for the preceding calendar year plus such allowances as may be necessary to cover any earlier calendar year in respect of which allowances remain outstanding and due. This includes allowances to cover the amount of any annual reportable emissions in respect of which allowances were not surrendered in accordance with Condition 4.1.1 in the previous year, and the amount of any reportable emissions which were discovered during the previous year to have been unreported in reports submitted under Condition 3 in that or in earlier years.
- 4.1.3 In relation to activities or parts of activities which have ceased to take place and have been notified to the Agency in accordance with Condition 2.2 above, the Operator shall surrender to the Agency allowances equal to the annual reportable emissions from such activities in the preceding calendar year or part thereof, together with such allowances as may be necessary to cover any earlier calendar year in respect of which allowances remain outstanding and due as described in Condition 4.1.2 above.
- 4.1.4 The Operator may, from 2008 onwards, subject to the provisions of the Regulations and the relevant National Allocation Plan for that compliance year, surrender emission reduction units (ERUs) and certified emission reduction units (CERs) in place of allowances.

4.2 The holding, transfer, surrender and cancellation of allowances shall be in accordance with the requirements of any Regulations adopted as provided for under Article 19.3 of Directive 2003/87/EC, any amendment or revision to the same and any guidance issued by the Agency or the National Administrator.

4.3 The Operator shall provide the National Administrator with all the necessary information for the opening of an Operator holding account for the installation described in Condition 1 of this permit within twenty working days of the issue of this permit, unless such an account is already open.

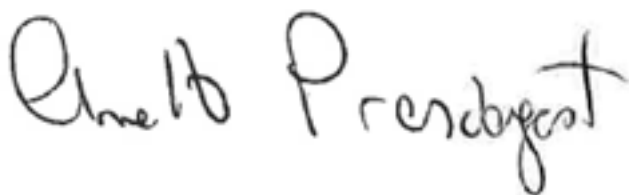
<i>Reason:</i>	<i>To provide for the surrendering, holding, transfer and cancellation of allowances in respect of reported emissions.</i>
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Condition 5. Penalties

- 5.1 Any Operator who fails to comply with Condition 4.1 above shall be subject to the provisions of the Regulations, including, but not limited to the payment of penalties.

Reason: To provide for the payment of excess emissions penalties as required under the Regulations.

Signed by the Authorised Person on this the 19 October 2020:

A handwritten signature in black ink, reading "Annette Prendergast". The signature is written in a cursive, flowing style.

Ms. Annette Prendergast
Inspector/ Authorised Person

Appendix 1 to Greenhouse Gas Emissions Permit Number IE-GHG177-10477

Monitoring Plan

1. Guidelines & Conditions

1. Directive 2003/87/EC as amended by Directive 2009/29/EC (hereinafter "the (revised) EU ETS Directive") requires operators of installations which are included in the European Greenhouse Gas Emission Trading Scheme (the EU ETS) to hold a valid GHG emission permit issued by the relevant Competent Authority and to monitor and report their emissions and have the reports verified by an independent and accredited verifier.

The Directive can be downloaded from:

<http://eur-lex.europa.eu/LexUriServ/LexUriServ.do?uri=CONSLEG:2003L0087:20090625:EN:PDF>

2. The Monitoring and Reporting Regulation (Commission Regulation (EU) No 601/2012) (hereinafter the "MRR") defines further requirements for monitoring and reporting.

The MRR can be downloaded from:

<http://eur-lex.europa.eu/LexUriServ/LexUriServ.do?uri=OJ:L:2012:181:0030:0104:EN:PDF>

Article 12 of the MRR sets out specific requirements for the content and submission of the monitoring plan and its updates. Article 12 outlines the importance of the Monitoring plan as follows:

The monitoring plan shall consist of a detailed complete and transparent documentation of the monitoring methodology of a specific installation [or aircraft operator] and shall contain at least the elements laid down in Annex I.

Furthermore Article 74(1) states:

Member States may require the operator and aircraft operator to use electronic templates or specific file formats for submission of monitoring plans and changes to the monitoring plan as well as for submission of annual emissions reports tonne-kilometre data reports verification reports and improvement reports. Those templates or file format specifications established by the Member States shall at least contain the information contained in electronic templates or file format specifications published by the Commission

3. All Commission guidance documents on the Monitoring and Reporting Regulation will be published at the link below as they become available:

http://ec.europa.eu/clima/policies/ets/monitoring/index_en.htm

(a) Information sources:

EU Websites:

EU-Legislation: <http://eur-lex.europa.eu/en/index.htm>

EU ETS general: http://ec.europa.eu/clima/policies/ets/index_en.htm

Monitoring and Reporting in the EU ETS: http://ec.europa.eu/clima/policies/ets/monitoring/index_en.htm

Environmental Protection Agency Website:

<http://www.epa.ie>

Environmental Protection Agency Contact:

GHGpermit@epa.ie

2. Application Details

The Installation Name, Site Name and the address of the site of the installation are detailed below. The Site Name and address can be updated from the Organisation Details Page on the ETSWAP website. The Installation Name can only be updated by your Competent Authority.

Installation name	Regeneron Ireland IOPS Raheen
Site name	IOPS Raheen
Address	Ballycummin Raheen Business Park Raheen Limerick Ireland

Grid reference of site main entrance	155150 E, 152206 N
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Licence held pursuant to the Environmental Protection Agency Act 1992, as amended.	Yes
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IPC/IE Licence Register Number	Licence holder	Competent body
P0991-02	Regeneron Ireland Designated Activity Company	Environmental Protection Agency

Has the regulated activity commenced at the Installation? Yes

Date of Regulated Activity commencement	21 May 2015
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This information is only required to identify the first relevant reporting year of an installation. If the installation was in operation from the beginning of 2008 and held a Greenhouse Gas Emissions Permit from this point, 1 January 2008 will be used where the actual date of commencement is not readily known.

3. About the Operator

The information about the "Operator" is listed below. The "Operator" is defined as the person who it is proposed will have control over the relevant Regulated Activities in the installation in respect of which this application is being made.

(b) Operator Details

The name of the operator and where applicable the company registration number are detailed below. These details can only be updated by the Environmental Protection Agency.

Operator name	Regeneron Ireland Designated Activity Company
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Company Registration Number	519550
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Operator Legal status

The legal status of the operator is:	Company / Corporate Body
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(c) Company / Corporate Body

Is the trading / business name different to the operator name? No

Registered office address

Address Line 1	Europa House, Harcourt Centre,
Address Line 2	Harcourt Street
City/Town	Dublin 2
County	N/A
Postcode	N/A

Principal office address

Is the principal office address different to the registered office address? Yes

Address Line 1	Ballycummin
Address Line 2	Raheen Business Park
City/Town	Raheen
County	Limerick
Postcode	N/A
Company registration number	519550

Holding company

Does the company belong to a holding company? No

(d) Operator Authority

Does the operator named above have the authority and ability to:

- | | |
|---|-----|
| a. manage site operations through having day-to-day control of plant operation including the manner and rate of operation | Yes |
| b. ensure that permit conditions are effectively complied with | Yes |
| c. control monitor and report specified emissions | Yes |
| d. be responsible for trading in Allowances so that at the | Yes |

end of a reporting period allowances can be balanced against reported emissions.

4. Service Contact

e. Service Contact

Address

Ballycummin
Raheen Business Park, Raheen
Limerick
Ireland

5. Installation Activities

f. Installation Description

Below is a description of the installation and its activities, a brief outline description of the site and the installation and the location of the installation on the site. The description also includes a non-technical summary of the activities carried out at the installation briefly describing each activity performed and the technical units used within each activity.

Regeneron Ireland DAC is constructing a biopharmaceutical manufacturing facility at the former Dell EMF3 facility in the Raheen Business Park, Co. Limerick. The manufacturing processes to be employed by Regeneron at the Raheen facility will use biotechnology derived processes for the production of medicines for humans. This facility is intended to ultimately accommodate four production trains within the manufacturing area. The facility will have 2 main buildings (1) Main building consisting of the manufacturing area, administration area, canteen, utilities and warehouse; (2) QC Building, a three story building separate from the main building containing QC laboratories and support utilities. 7 natural gas fired boilers will be located in the boiler house and utilities area of the main building to supply and support all manufacturing operations. The QC Building will have separate boilers for the supply of its steam and hot water requirements. The site will also be equipped with 6 diesel fired emergency generators (including one mobile generator) and 2 fire water pumps that will be available for use during emergency situations.

g. Annex 1 Activities

The table below lists the technical details for each Annex 1 activity carried out at the installation.

Note that 'capacity' in this context means:

- Rated thermal input (for combustion installations) which is defined as the rate at which fuel can be burned at the maximum continuous rating of the installation multiplied by the calorific value of the fuel and expressed as megawatts thermal.
- Production capacity for those specified Annex I activities for which production capacity determines ETS eligibility.

Annex 1 Activity	Total Capacity	Capacity units	Specified Emissions
Combustion of fuels in installations with a total rated thermal input exceeding 20 MW (except in installations for the incineration of hazardous or municipal waste)	69.82	MW	Carbon Dioxide

h. Site Diagram

The table below lists attachments (if available) that provide a simple diagram showing emissions sources source streams sampling points and metering/measurement equipment.

Attachment	Description
GHG Emission Points Jan 2015.pdf	Drawing showing GHG emission points

i. Estimated Annual Emissions

Detail of the estimated annual emission of CO₂ equivalent. This information enables categorisation of the installation in accordance with Article 19 of the MRR and is based on the average verified annual emissions of the previous trading period data OR if this data is not available or is inappropriate a conservative estimate of annual average emissions including transferred CO₂ excluding CO₂ from biomass.

Estimated Annual Emissions (tonnes CO_{2(e)}) 40000

Justification for the use of a conservative estimate of CO₂ emissions. In the absence of historical emission data, conservative estimate for annual CO₂ emissions is based on the emissions from a similar biopharmaceutical facility.

Installation Category: A

6. Emissions Details

j. About your emissions

Annex I of the Monitoring and Reporting Regulations (MRR) requires that monitoring plans include a description of "the installation" and activities to be carried out and monitored including a list of emission sources and source streams. The information provided in this template relates to the Annex I activity(ies) comprised in the installation in question and should relate to a single installation. It includes any activities carried out by the operator and does not include related activities carried out by other operators.

k. Emission Sources

The table below lists all the emission sources at the installation, which may include directly associated activities/excluded activities.

Emission Source Reference	Emission Source Description
S1	Boiler A1-1
S2	Boiler A1-2
S3	Boiler A1-3
S4	Boiler A1-4
S5	Boiler A1-5
S6	Boiler A1-6
S7	Boiler A1-7
S8	A3-81 QC steam boiler
S9	A3-82 QC water heater boiler
S10	A4-23 Emergency Generator 1
S11	A4-24 Emergency Generator 2
S12	A4-25 Emergency Generator 3
S13	A4-26 Emergency Generator 4
S14	A4-27 Emergency Generator 5
S15	A4-29 Fire Water Pump 1
S16	A4-30 Fire Water Pump 2
S17	Mobile Generator

The table below lists the emission sources which are linked to the Regulated Activities at the installation.

Emission Source Reference	Emission Source Description
S1	Boiler A1-1
S2	Boiler A1-2
S3	Boiler A1-3
S4	Boiler A1-4
S5	Boiler A1-5
S6	Boiler A1-6
S7	Boiler A1-7
S8	A3-81 QC steam boiler
S9	A3-82 QC water heater boiler
S10	A4-23 Emergency Generator 1
S11	A4-24 Emergency Generator 2

Emission Source Reference	Emission Source Description
S12	A4-25 Emergency Generator 3
S13	A4-26 Emergency Generator 4
S14	A4-27 Emergency Generator 5
S15	A4-29 Fire Water Pump 1
S16	A4-30 Fire Water Pump 2
S17	Mobile Generator

I. Emission Points

The table below lists all the emission points at the installation, which may include directly associated activities/excluded activities.

Emission Point Reference	Emission Point Description
A1-1	Boiler #1 stack
A1-2	Boiler #2 stack
A1-3	Boiler #3 stack
A1-4	Boiler #4 stack
A1-5	Boiler #5 stack
A1-6	Boiler #6 stack
A1-7	Boiler #7 stack
A3-81	QC lab steam boiler
A3-82	QC lab water heater boiler
A4-23	Emergency Generator #1
A4-24	Emergency Generator #2
A4-25	Emergency Generator #3
A4-26	Emergency Generator #4
A4-27	Emergency Generator #5
A4-29	Fire Water Pump 1
A4-30	Fire Water Pump 2
A4-53	Mobile Generator

m. Source Streams (fuels and/or materials)

The table below lists the source streams which are used in Schedule 1 Activities at the installation.

Source Stream Reference	Source Stream Type	Source Stream Description
F1 (Natural Gas)	Combustion: Other gaseous & liquid	Natural Gas

Source Stream Reference	Source Stream Type	Source Stream Description
	fuels	
F2 (Gas Oil)	Combustion: Commercial standard fuels	Gas/Diesel Oil

n. Emissions Summary

The table below provides a summary of the emission source and source stream details in the installation.

Source streams (Fuel / Material)	Emission Source Refs.	Emission Point Refs.	Annex 1 Activity
F1 (Natural Gas)	S1,S2,S3,S4,S5,S6,S7,S8,S9	A1-1,A1-2,A1-3,A1-4,A1-5,A1-6,A1-7,A3-81,A3-82	Combustion of fuels in installations with a total rated thermal input exceeding 20 MW (except in installations for the incineration of hazardous or municipal waste)
F2 (Gas Oil)	S10,S11,S12,S13,S14,S15,S16,S17	A4-23,A4-24,A4-25,A4-26,A4-27,A4-29,A4-30,A4-53	Combustion of fuels in installations with a total rated thermal input exceeding 20 MW (except in installations for the incineration of hazardous or municipal waste)

o. Excluded Activities

Certain activities that result in greenhouse gas emissions may be excluded under the EU ETS Directive for example truly mobile sources such as vehicle emissions.

Do you have any excluded activities which need to be identified in your monitoring plan? No

7. Low Emissions Eligibility

p. Low Emissions Eligibility

The operator may submit a simplified monitoring plan for an installation where no nitrous oxide activities are carried out and it can be demonstrated that:

(a) the average verified annual emissions of the installation during the previous trading period was less than 25 000 tonnes CO_{2(e)} per year or;

(b) where this data is not available or inappropriate a conservative estimate shows that emissions for the next 5 years will be less than 25 000 tonnes CO_{2(e)} per year.

Note: the above data shall include transferred CO₂ but exclude CO₂ stemming from biomass.

Does the installation satisfy the criteria for installations with low emissions (as defined by Article 47 of the MRR)? No

8. Monitoring Approaches

q. Monitoring Approaches

Emissions may be determined using either a calculation based methodology ("calculation") or measurement based methodology ("measurement") except where the use of a specific methodology is mandatory according to the provisions of the MRR. [MRR Article 21].

Note: the operator may subject to competent authority approval combine measurement and calculation for different sources. The operator is required to ensure and demonstrate that neither gaps nor double counting of reportable emissions occurs.

Please specify whether or not you propose to apply the following monitoring approaches. Select all monitoring approaches that are applicable to you. The consecutive sections will become mandatory based on the selected approaches.

Calculation	Yes
Measurement	No
Fall-back approach	No
Monitoring of N ₂ O	No
Monitoring of PFC	No
Monitoring of transferred / inherent CO ₂	No

9. Calculation

r. Approach Description

The calculation approach including formulae used to determine annual CO₂ emissions:

The calculation of carbon dioxide emissions for each source stream is done by determining the volume/tonnes of each fuel (natural gas and gasoil) consumed based on fiscal information (and stock takes in the case of gas oil) and converting to tonnes CO₂ by multiplying by the appropriate net calorific value (NCV), emission factor and oxidation factor.

Carbon dioxide emissions are calculated by the formula: $EM = AD * EF * OF$

where:

EM = Emissions [tonnes CO₂]

AD = Activity data [amount of fuel in tonnes or Nm³] x Net Calorific Value

EF = Emission factor [tonnes CO₂/t or tonnes CO₂/Nm³]

OF = Oxidation factor

For gasoil, the volumes in litres are converted to tonnes by multiplying by the density of diesel as per the suppliers Safety Data Sheet and the NCV, emission factor and oxidation factor are as per the latest EPA guidance.

For natural gas the NCV is calculated from the information supplied in the monthly gas bills, as follows:

A gross to net calorific value conversion factor (as listed in “Country Specific Net Calorific Values and CO₂ Emission Factors for use in the Annual Installation Emissions Reports” for the relevant reporting year) is applied to the gross consumption of natural gas (kWh from monthly gas bills) used in the emission sources S1-S9 and this is then converted to TJ by multiplying by 3.6 X 10⁻⁶. The country specific emission factor (tCO₂/TJ) for Natural Gas for the relevant reporting year is then applied. An oxidation factor of 1.0 (Tier 1) is then applied to determine the actual emission of CO₂ in tonnes.

s. Measurement Devices

Below is a description of the specification and location of the measurement systems used for each source stream where emissions are determined by calculation

Also a description of all measurement devices including sub-meters and meters used to deduct non-Annex I activities to be used for each source and source stream.

Source Stream Refs.	Emission Source Refs.	Measurement Device Ref.	Type of Measurement Device	Measurement Range	Metering Range Units	Specified Uncertainty (+/- %)	Location
F1 (Natural Gas)	S1,S2,S3,S4,S5,S6,S7,S8,S9	Bord Gais Flow meter S/N 10521647	Turbine meter	Nm3	0-100%	1.4	Bord Gais AGI
F2 (Gas Oil)	S10,S11,S12,S13,S14,S15,S16,S17	Diesel (gasoil) delivery tanker meter and tank level meters	Rotary meter/ tank level meter	Litres	0-25,000	5	Delivery Tanker(s)/ Gas Oil Tanks

Source Stream Refs.	Measurement Device Ref.	Determination Method	Instrument Under Control Of	Conditions Of Article 29(1) Satisfied	Invoices Used To Determine Amount Of Fuel Or Material	Trade Partner And Operator Independent
F1 (Natural Gas)	Bord Gais Flow meter S/N 10521647	Continual	Trade partner	Yes	Yes	Yes
F2 (Gas Oil)	Diesel (gasoil) delivery tanker meter and tank level meters	Batch	Trade partner	Yes	Yes	Yes

t. Applied Tiers

The table below identifies the tiers applied against the relevant input data for each source stream and confirms whether a standard (MRR Article 24) or mass balance (MRR Article 25) approach is applied.

(i) The highest tiers as defined in Annex II of the MRR should be used by Category B and C installations to determine the activity data and each calculation factor (except the oxidation factor and conversion factor) for each major source stream. Category A installations should apply as a minimum the tiers listed in Annex V.

(ii) Operators may apply a tier one level lower than those referred to in sub paragraph (i) above for Category C installations and up to two levels lower for Category A and B installations with a minimum of tier 1 if the operator can demonstrate to the satisfaction of the competent authority that this is not technically feasible or would lead to unreasonable cost to apply the higher tier. The justification for not applying the higher tier should be recorded when completing the tier table.

(iii) The competent authority may allow an operator to apply even lower tiers than those referred to in the sub paragraph (ii) with a minimum of tier 1 for a transition period of up to three years if the operator can demonstrate to the satisfaction of the competent authority that this is not technically feasible or would lead to unreasonable cost to apply the higher tier and provides an improvement plan detailing how and by when at least the tier referred to in sub paragraph (ii) will be achieved. The improvement plan should be referenced in subsequent table and provided to the competent authority at the time of submission of this plan.

(iv) For minor source streams operators shall apply the highest tier which is technically feasible and will not lead to unreasonable costs with a minimum of tier 1 for activity data and each calculation factor. For de-minimis source streams operators may use conservative estimations rather than tiers unless a defined tier can be achieved without additional effort (MRR Article 26(2)).

(v) Installations with low emissions as identified in section 6(d) may apply as a minimum tier 1 for determining activity data and calculation factors for all source streams unless higher accuracy is achievable without additional effort.

* Note 1: For commercial standard fuels the minimum tiers listed in Annex V of the MRR may be applied for all activities in all installations.

* Note 2: If you are intending to apply a fall-back approach please complete the table below and select "n/a" for the tiers to be applied for each source stream where a fall-back approach is used. Section 10 "Fall-back" must also be completed for these source streams.

* Note 3: For biomass or mixed fuels the emission factor is the preliminary emission factor as defined in Definition 35 Article 3 of the MRR.

Source Stream Refs.	Emission Source Refs.	Measurement Device Refs.	Overall Metering Uncertainty (less than +/- %)	Applied Monitoring Approach	Activity Data Tier Applied	Net Calorific Value Tier Applied	Emission Factor Tier Applied	Carbon Content Tier Applied	Oxidation Factor Tier Applied	Conversion Factor Tier Applied	Biomass Fraction Tier Applied	Estimated Emissions tCO _{2(e)}	% of Total Estimated Emissions	Source Category	Highest Tiers Applied	Justification for not applying the highest tiers	Improvement Plan Reference (where applicable)
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Source Stream Refs.	Emission Source Refs.	Measurement Device Refs.	Overall Metering Uncertainty (less than +/- %)	Applied Monitoring Approach	Activity Data Tier Applied	Net Calorific Value Tier Applied	Emission Factor Tier Applied	Carbon Content Tier Applied	Oxidation Factor Tier Applied	Conversion Factor Tier Applied	Biomass Fraction Tier Applied	Estimated Emissions tCO _{2(e)}	% of Total Estimated Emissions	Source Category	Highest Tiers Applied	Justification for not applying the highest tiers	Improvement Plan Reference (where applicable)
F1 (Natural Gas)	S1,S2,S3,S4,S5,S6,S7,S8,S9	Bord Gais Flow meter S/N 10521 647	<1.5%	Standard	2	2b	2a	N/A	1	N/A	N/A	35000	83.33	Major	Yes	n/a	n/a
F2 (Gas Oil)	S10,S11,S12,S13,S14,S15,S16,S17	Diesel (gasoil) delivery tanker meter and tank level meters	<5.0%	Standard	2	2a	2a	N/A	1	N/A	N/A	7000	16.67	Minor	Yes	n/a	n/a

Total Estimated Emissions for Calculation (tonnes CO_{2(e)})

42000

u. Uncertainty Calculations

The table below lists evidence attached to the application that demonstrates compliance with the applied tiers in accordance with Article 12 of the MRR.

Attachment	Description
Calculation of NG metering uncertainty Jan 2015.xls	Metering Uncertainty Calculation

v. Applied tiers

Applied tiers for each source stream

Source Stream Ref.	Emission Source Refs.	Activity Data Tier Applied	Net Calorific Value Tier Applied	Emission Factor Tier Applied	Carbon Content Tier Applied	Oxidation Factor Tier Applied	Conversion Factor Tier Applied	Biomass Fraction Tier Applied
F1 (Natural Gas)	S1,S2,S3,S4,S5,S6,S7,S8,S9	2	2b	2a	N/A	1	N/A	N/A
F2 (Gas Oil)	S10,S11,S12,S13,S14,S15,S16,S17	2	2a	2a	N/A	1	N/A	N/A

w. Justification for Applied tiers

Justifications for the applied tiers for each major source stream where highest tiers are not currently achieved.

Source Stream Ref.	Emission Source Refs.	Justification for the applied tier	Improvement Plan Reference (where applicable)
N/A	N/A	N/A	N/A

10. Calculation Factors

x. Default Values

The table below lists, for each parameter, where default values are to be used for calculation factors.

Source Stream Refs.	Emission Source Refs.	Parameter	Reference Source	Default Value applied (where appropriate)
F1 (Natural Gas)	S1,S2,S3,S4,S5,S6,S7,S8,S9	EF	EPA Guidance “Country Specific Net Calorific Values and CO2 Emission Factors for use in the Annual Installation Emission Report -YEAR”.	n/a
F1 (Natural Gas)	S1,S2,S3,S4,S5,S6,S7,S8,S9	OxF	Monitoring and Reporting Regulation	n/a
F2 (Gas Oil)	S10,S11,S12,S13,S14,S15,S16,S17	NCV and Emission Factor	EPA Guidance “Country Specific Net Calorific Values and CO2 Emission Factors for use in the Annual Installation Emission Report -YEAR”.	n/a
F2 (Gas Oil)	S10,S11,S12,S13,S14,S15,S16,S17	OxF	Monitoring and Reporting Regulation	n/a

Sampling and Analysis

Do you undertake sampling and analysis of any of the parameters used in the calculation of your CO₂ emissions? No

11. Management

y. Monitoring and Reporting Responsibilities

Responsibilities for monitoring and reporting emissions from the installation are listed below:

Relevant job titles/posts and provide a succinct summary of their role relevant to monitoring and reporting are listed below.

Job Title / Post	Responsibilities
Manager Environmental & Security	Responsible for ensuring that all relevant emissions are monitored and reported in accordance with the requirements of relevant legislation, the site Greenhouse Gas Permit and the agreed monitoring plan. Regular evaluation of the monitoring plan's appropriateness.
Facilities Manager	Responsible for monitoring and recording the annual diesel/gas oil tank stock volumes for site tanks
Procurement Department	Retain records relating to the purchase of natural gas, diesel and acetylene as appropriate

Attachment	Description
N/A	N/A

z. Assignment of Responsibilities

Details of the procedure used for managing the assignment of responsibilities for monitoring and reporting within the installation and for managing the competencies of responsible personnel in accordance with Article 58(3)(c) of the MRR:

This procedure identifies how the monitoring and reporting responsibilities for the roles identified above are assigned and how training and reviews are undertaken.

Title of procedure	Monitoring and Reporting of CO2 Emissions
Reference for procedure	SOP-EHS3947
Diagram reference	N/A
Brief description of procedure. The description should cover the essential parameters and operations performed	The purpose of this procedure is to describe how the assignment of responsibilities for monitoring and reporting within the installation are managed and for managing the competencies of responsible personnel in accordance with Article 58(3)(c) of the MRR such as : - Quantifying the amount of carbon dioxide emitted from the relevant combustion activities on the Raheen IOPS site. -Accurately reporting all emissions to the Environmental Protection Agency (EPA) as part of the EU Emissions Trading Scheme (EU ETS). This procedure identifies how the monitoring and reporting responsibilities for the roles identified above are assigned and how training and reviews are undertaken.
Post or department responsible for the procedure and for any data generated	EHS Department
Location where records are kept	Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)
Name of IT system used	Regeneron I Drive
List of EN or other standards applied	N/A

aa. Monitoring Plan Appropriateness

Details of the procedure used for regular evaluation of the monitoring plan's appropriateness covering in particular any potential measures for the improvement of the monitoring methodology:

Title of procedure	Monitoring and Reporting of CO2 Emissions
Reference for procedure	SOP-EHS3947
Diagram reference	N/A

Brief description of procedure. The description should cover the essential parameters and operations performed	Section 9.3 of this procedure details the requirement for Regeneron to carry a regular review of the appropriateness of the Monitoring Plan. This includes checking the list of emissions sources and source streams, ensuring completeness of the emissions and source streams and that all relevant changes in the nature and functioning of the installation will be included in the monitoring plan; assessing compliance with the uncertainty thresholds for activity data and other parameters (where applicable) for the applied tiers for each source stream and emission source; and assessment of potential measures for improvement of the monitoring methodology applied.
Post or department responsible for the procedure and for any data generated	EHS Department
Location where records are kept	Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)
Name of IT system used	Regeneron I Drive
List of EN or other standards applied	N/A

bb. Data Flow Activities

Details of the procedures used to manage data flow activities in accordance with Article 57 of the MRR:

Title of procedure	Monitoring and Reporting of CO2 Emissions
Reference for procedure	SOP-EHS3947
Diagram reference	Figure 1 in the above procedure
Brief description of procedure. The description should cover the essential parameters and operations performed	The purpose of this procedure is to describe the procedure to be followed for: - Quantifying the amount of carbon dioxide emitted from the relevant combustion activities on the Raheen IOPS site. - Accurately reporting all emissions to the Environmental Protection Agency (EPA) as part of the EU Emissions Trading Scheme (EU ETS).
Post or department responsible for the procedure and for any data generated	EHS Department
Location where records are kept	Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)
Name of IT system used	Regneron I Drive
List of EN or other standards applied	N/A
List of primary data sources	Natural gas volume and calorific value - Monthly Natural Gas Invoices
Description of the relevant processing steps for each	Diesel/gas Oil volume - delivery dockets Carbon dioxide (CO2) emissions are calculated by the

specific data flow activity.

formula:

Identify each step in the data flow and include the formulas $Em = AD * EF * OF$ and data used to determine emissions from the primary data. Include details of any relevant electronic data processing and storage systems and other inputs (including manual inputs) and confirm how outputs of data flow activities are recorded

Where:

Em Emissions [tonnes CO₂]

ADActivity data [amount of fuel in tonnes or Nm³] x NCV

EF Emission factor [t CO₂/t or t CO₂/Nm³]

OFOxidation factor [dimensionless]

Diesel.

Diesel (gas oil) deliveries to the site will be recorded via the delivery dockets based on the tanker meters of the delivery trucks. Copies of all diesel delivery dockets will be retained by the EHS Department as part of the information for the annual GHG emissions verification audit. Diesel stock levels will be established by annual physical inventory checks on the site diesel storage tanks carried at the start/end of year by the tank owners.

The volumes of diesel in litres are converted to tonnes by multiplying by the density of diesel as per the suppliers Safety Data Sheet.

The annual diesel consumption is calculated by:

= Vol. Diesel Purchased + (Starting inventory - Closing inventory)

The NCV, EF and oxidation factor for diesel are country specific values and may be updated periodically by the EPA. The current NCV and EF are available in the EPA Guidance "Country Specific Net Calorific Values and CO₂ Emission Factors for use in the Annual Installation Emission Report - YEAR".

The CO₂ emissions (Em) from diesel are calculated by the following formula:

$Em \text{ (tCO}_2\text{)} = AD \text{ (fuel consumed} * NCV) * EF * \text{Oxidation factor}$

All of the calculations for CO₂ emissions from diesel combustion will be carried out in the relevant tab of the

year specific version of the EHS spreadsheet "Annual CO2 Emissions YEAR"

Natural gas

The quantity of Natural Gas (NG) delivered to the site will be measured via a continuous flow meter. A monthly invoice for NG supply will be forwarded by Bord Gáis (BG) each month to IOPS Raheen containing the volume of gas delivered in m³ and the fuel energy in kWh based on the Gross Calorific Value.

The NG volume in the gas bills is reported at 288.15oK and must be corrected to standard temperature (273.15oK) as per the revised Monitoring and Reporting Regulations which require the annual reporting of standardised (temperature 273.15 K, pressure 101,325 Pa) volume of gas consumed in addition to the net calorific value of the fuel (TJ/Nm³). The formula to be used for the temperature correction is:

$$V_s \text{ (Nm}^3\text{)} = (V_a * 273.15) / 288.15$$

Where

V_s = standardised gas volume

V_a = actual gas volume determined from the gas bills

Gas bills show kWh based on Gross Calorific Value. To convert to NCV multiply by the gross to net conversion factor and convert to TJ by multiplying by 3.6×10^{-6} . Note these values may change year to year and should be checked versus the latest EPA guidance.

The NCV of the fuel (in TJ/Nm³) is then calculated as follows:

$NCV = \text{Annual TJ} / \text{Annual standardised gas volume}$. Tonnes CO₂ emitted from NG combustion are calculated as per the equation: $Em = AD * EF * OF$

where: Emission Factor and Oxidation Factor are as per EPA Guidance

All of the calculations for CO₂ emissions from NG combustion will be carried out in the relevant tab of the year specific version of the EHS spreadsheet "Annual CO2 Emissions YEAR"

Submit relevant documents to record data flow activities

Attachment	Description
GHG Data Flow Activities.xlsx	Excel spreadsheet showing data flow
SOP-EHS3947 Monitoring and Reporting of Carbon Dioxide Emissions.doc	SOP-EHS3947

cc. Assessing and Controlling Risks

Details of the procedures used to assess inherent risks and control risks in accordance with Article 58 of the MRR:

Title of procedure	Monitoring and Reporting of CO2 Emissions
Reference for procedure	SOP-EHS3947
Diagram reference	N/A
Brief description of procedure. The description should cover the essential parameters and operations performed	Section 12 of this SOP details the procedure for carrying out a risk assessment as part of establishing an effective control system. A copy of the Risk Assessment is attached to this application. A risk assessment is required to determine the suitability of the various aspects of the control systems(s) used to reduce the likelihood of errors or mis-statements in relation to EU ETS data. It is the responsibility of the EHS Department to carry out this risk assessment and save a copy of the current assessment to the I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme).
Post or department responsible for the procedure and for any data generated	EHS Department
Location where records are kept	Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)
Name of IT system used	Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)
List of EN or other standards applied	N/A

dd. Quality Assurance of Metering / Measuring Equipment

Details of the procedures used to ensure quality assurance of measuring equipment in accordance with Article 58 and 59 of the MRR.

Title of procedure	Monitoring and Reporting of CO2 Emissions
Reference for procedure	SOP-EHS3947
Diagram reference	N/A

Brief description of procedure. The description should cover the essential parameters and operations performed	Section 10 of this procedure addresses quality assurance of metering and measurement equipment. All instrumentation required for the measurement of fuel flow etc. is calibrated, adjusted and checked at regular intervals including prior to use, and checked against measurement standards traceable to international measurement standards where available. Records of the results of calibration and authentication shall be retained in BMRAM for the period of 10 years.
Post or department responsible for the procedure and for any data generated	EHS Department
Location where records are kept	Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)
Name of IT system used	Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)
List of EN or other standards applied	N/A

ee. Quality Assurance of Information Technology used for Data Flow Activities

Details of the procedures used to ensure quality assurance of information technology used for data flow activities in accordance with Article 58 and 60 of the MRR:

Title of procedure	Various - see list below
Reference for procedure	Various - see list below
Diagram reference	N/A
Brief description of procedure. The description should cover the essential parameters and operations performed	The quality assurance of the IT systems at Regeneron Ireland IOPS Raheen is addressed by a number of procedures: •SOP-IS2545 VMware ESX Infrastructure Backup and Recovery •SOP-IS2546 VMware ESX Infrastructure Security •SOP-IS2711 Backup and Recovery Procedures for SQL Server Databases •SOP-IS2927 Qualified File Server Platform Administration •SOP-IS3103 Administration of Oracle Process Manufacturing (OPM) system •SOP-IS3529 Backup and Recovery Procedures for SQL Server Databases •SOP-IS3543 VBlock Administration

•SOP-IS3825 Standard Operating Procedure for Network Installation Configuration

•SOP-IS3829 Operational Administrative Task Procedures for Raheen Network Device Components

These procedures identify how information technology is tested and controlled, including access control, back-up, recovery and security.

Post or department responsible for the procedure and for any data generated

IT

Location where records are kept

Regeneron I Drive

Name of IT system used

Regeneron I Drive

List of EN or other standards applied

N/A

ff. Review and Validation of Data

Details of the procedures used to ensure regular internal reviews and validation of data in accordance with Articles 58 and 62 of the MRR.

Title of procedure

Monitoring and Reporting of CO2 Emissions

Reference for procedure

SOP-EHS3947

Diagram reference

N/A

Brief description of procedure. The description should cover the essential parameters and operations performed

Section 9.3 of this procedure addresses the internal review process for regular validation of data. On an annual basis all relevant GHG data, will be reviewed by the member of the EHS Department with responsibility for GHG monitoring and the EHS Manager (i.e. two pairs of eyes principle) to ensure that the annual emissions report, resulting from the data flow activities does not contain errors or mis-statements and is in conformance with the approved monitoring plan, the GHG permit and the relevant guidelines. The review will consider whether data is complete, comparisons with data over previous years, comparison of fuel consumption reported with purchase records and factor obtained for fuel suppliers with international reference factors, if applicable, and criteria for rejecting data.

Post or department responsible for the procedure and for any data generated

EHS Department

Location where records are kept

Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)

Name of IT system used

Regeneron I Drive

List of EN or other standards applied

N/A

gg. Corrections and Corrective Actions

Details of the procedures used to handle corrections and corrective actions in accordance with Articles 58 and 63 of the MRR:

Title of procedure	Monitoring and Reporting of CO2 Emissions
Reference for procedure	SOP-EHS3947
Diagram reference	N/A
Brief description of procedure. The description should cover the essential parameters and operations performed	Section 9.4 of the procedure details the corrective action procedure for issues with data flow activities and control activities. Where data flow activities and control activities are found not to function effectively by the internal review and control system, appropriate actions will be documented and undertaken by Regeneron Ireland. The outputs of these actions will be assessed as part of the internal review system.
Post or department responsible for the procedure and for any data generated	EHS Department
Location where records are kept	Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)
Name of IT system used	Regeneron I Drive
List of EN or other standards applied	N/A

hh. Control of Outsourced Activities

Details of the procedures used to control outsourced processes in accordance with Articles 59 and 64 of the MRR.

Title of procedure	Monitoring and Reporting of CO2 Emissions
Reference for procedure	SOP-EHS3947
Diagram reference	N/A
Brief description of procedure. The description should cover the essential parameters and operations performed	Section 9.3. covers the review of outsourced processes. The annual internal review will also evaluate all outsourced processes (if any) which are part of the MP. Where possible any data from external sources will be validated against other sources e.g. previous years data. Records of calibration of third party meters will be obtained annually and held on site.
Post or department responsible for the procedure and for any data generated	EHS Department
Location where records are kept	Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)
Name of IT system used	Regeneron I Drive
List of EN or other standards applied	N/A

ii. Record Keeping and Documentation

Details of the procedures used to manage record keeping and documentation:

Title of procedure	SOP-GE544
Reference for procedure	Records Retention, Circulation and Archival Procedure
Diagram reference	N/A
Brief description of procedure. The description should cover the essential parameters and operations performed	As per SOP-GE544 and in accordance with Article 66 of the MRR "All hardcopy / softcopy GMP records are to be retained indefinitely (having particular regard to the data and information stipulated in Annex IX of the MRR) . Written justification from the Heads of Quality and Regulatory will be provided prior to destruction of any hardcopy / softcopy GMP record.
Post or department responsible for the procedure and for any data generated	Quality
Location where records are kept	QUMAS
Name of IT system used	QUMAS
List of EN or other standards applied	N/A

jj. Risk Assessment

The results of a risk assessment that demonstrates that the control activities and procedures are commensurate with the risks identified:

Attachment	Description
GHG Control system risk assessment Feb 2015.pdf	GHG Control System Risk Assessment

kk. Environmental Management System

Does your organisation have a documented Environmental Management System? Yes

Is the Environmental Management System certified by an accredited organisation? No

12. Changes in Operation

II. Changes in Operation

Article 24(1) of Commission Decision 2011/278/EC requires that Member States must ensure that all relevant information about any planned or effective changes to the capacity activity level and operation of an installation is submitted by the operator to the competent authority by 31 December each year. Article 12(3) of the MRR further provides that Member States may require information to be included in the monitoring plan of an installation for the purposes of meeting these requirements.

Details of the procedure used to ensure regular reviews are carried out to identify any planned or effective changes to the capacity activity level and operation of the installation that have an impact on the installation's allocation:

The procedure specified below cover the following:

- planning and carrying out regular checks to determine whether any planned or effective changes to the capacity activity level and operation of an installation are relevant under Commission Decision 2011/278/EC; and
- Procedures to ensure such information is submitted to the competent authority by 31 December of each year.

Title of procedure	Monitoring and Reporting of CO2 Emissions
Reference for procedure	SOP-EHS3947
Diagram reference	N/A
Brief description of procedure. The description should cover the essential parameters and operations performed	Section 13 of this procedure address the methodology to track changes in operation that may affect capacity and the responsibility for notifying this to the EPA. If it is determined that there has been a change in capacity or activity level in that year, an NER template should be filled in by the responsible person and submitted by the Operator to the EPA by 31 December each year in accordance with Article 24(1) of the Commission Decision 2011/278/EC.
Post or department responsible for the procedure and for any data generated	EHS Department
Location where records are kept	Regeneron I Drive (I:\EHS-Security\EHS\04 Programmes\ENVN Programmes\CO2 Emissions Trading Scheme)
Name of IT system used	N/A

13. Abbreviations

mm. Abbreviations Acronyms or definitions

Abbreviations acronyms or definitions that have been used in this monitoring plan:

Abbreviation	Definition
EPA	Environmental Protection Agency
EU ETS	EU Emissions Trading Scheme
NCV	Net Calorific Value
IOPS	Industrial Operations and Product Supply
GHG	Greenhouse Gas
EF	Emission Factor
AD	Activity Data
OF	Oxidation Factor
SDS	Safety Data Sheet

14. Additional Information

Any other information:

Attachment	Description
Byworth Boilers (emission source S1-5) Boiler Performance & Thermal Calculations.pdf	Byworth Boilers (emission source S1-5)
Viessman Boilers (emission sources S5 & S6) Tech Data.pdf	Viessman Boilers (emission sources S5 & S6)
TPD1722E5 - 4016-61TRG (2).pdf	Emergency Generator technical sheets
QC Steam Boiler (A3-81) Technical Data.pdf	QC Steam Boiler (A3-81) Technical Data
A3-82 QC Water Heater Boiler (SUPAflo_Flue_Installation Guide (2).pdf	A3-82 QC Water Heater Boiler Tech Data
Clarke Diesel Engines (Fire Pumpsx2).pdf	Clarke Diesel Engines (Fire Pumpsx2
Bord Gais Pressure & Temp Calibration Feb 2015 Cert.pdf	Bord Gais Pressure & Temp Calibration Feb 2015 Cert
Turbine Meter Declaration of Conformity.pdf	Turbine Meter Declaration of Conformity
Turbine Meter SN#10521647 Acceptance Test.pdf	Turbine Meter SN#10521647 Acceptance Test
Turbine Meter SN# 10521647 Calibration Certificate.pdf	Turbine Meter SN# 10521647 Calibration Certificate
DC1678A_620-680kW.pdf	Mobile Generator Engine
AJ660-Sk-EN.pdf	Mobile Generator Spec Sheet

15. Confidentiality

nn. Confidentiality Statement

It is the Environmental Protection Agency's policy to make information received by it in the course of its work open to inspection by any person on request. This is in accordance with the provisions of the European Communities (Access to Information on the Environment) Regulations 2007 to 2011.

In the event that you considered that some of the information being submitted of a confidential nature, then the nature of this information and the reasons why it should be considered confidential, with reference to the European Communities (Access to Information on the Environment) Regulations 2007 to 2011 and any amendments must be explicitly requested using the facility below. The Board of the Environmental Protection Agency will consider the requests and if the information can be deemed as confidential and necessary.

Notwithstanding any request for confidentiality, the Environmental Protection Agency explicitly reserves the right to release data to the Commission, including emissions and allocations to the public, on the basis that the data will be used for the purposes foreseen in Directive 2003/87/EC of the European Parliament and of the Council of 13 October 2003 establishing a scheme for greenhouse gas emission allowance trading within the Community and amending Council Directive 96/61/EC.

Please tick this box if you consider that any part of your form should be treated as commercially confidential/sensitive: ☐ false

END of Appendix I.